

Greater Minnesota Gas, Inc.
Application for Authority to Increase Rates
Docket No. G022/GR-24-350

VOLUME 1

General Rate Petition Materials

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Kristine	Anderson	kanderson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Lane PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Robin	Burke	rburke@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Christopher J.	Cerny	ccerny@winthrop.com	Winthrop & Weinstine, P.A.	225 South Sixth Street Suite 3500 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Cody	Chilson	cchilson@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Generic Notice	Commerce Attorneys	commerce.attorneys@ag.state.mn.us	Office of the Attorney General-DOC	445 Minnesota Street Suite 1400 St. Paul, MN 55101	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Sharon	Ferguson	sharon.ferguson@state.mn.us	Department of Commerce	85 7th Place E Ste 280 Saint Paul, MN 55101-2198	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Nicolle	Kupser	nkupser@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Greg	Palmer	gpalmer@greatermngas.com	Greater Minnesota Gas, Inc. & Greater MN Transmission, LLC	1900 Cardinal Ln PO Box 798 Faribault, MN 55021	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Generic Notice	Residential Utilities Division	residential.utilities@ag.state.mn.us	Office of the Attorney General-RUD	1400 BRM Tower 445 Minnesota St St. Paul, MN 55101-2131	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Will	Seuffert	Will.Seuffert@state.mn.us	Public Utilities Commission	121 7th Pl E Ste 350 Saint Paul, MN 55101	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case

First Name	Last Name	Email	Company Name	Address	Delivery Method	View Trade Secret	Service List Name
Janet	Shaddix Elling	jshaddix@janetshaddix.com	Shaddix And Associates	7400 Lyndale Ave S Ste 190 Richfield, MN 55423	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Eric	Swanson	eswanson@winthrop.com	Winthrop & Weinstine	225 S 6th St Ste 3500 Capella Tower Minneapolis, MN 55402-4629	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case
Joseph	Windler	jwindler@winthrop.com	Winthrop & Weinstine	225 South Sixth Street, Suite 3500 Minneapolis, MN 55402	Electronic Service	No	GEN_SL_Greater Minnesota Gas, Inc._Rate Case

SUMMARY OF FILING

pursuant to Minn. R. 7829.2400

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joe Sullivan	Commissioner
John Tuma	Commissioner

**GREATER MINNESOTA GAS, INC.'S
APPLICATION FOR AUTHORITY TO
INCREASE RATES FOR NATURAL GAS
UTILITY SERVICE IN MINNESOTA**

MPUC Docket No. G022/GR-24-350

SUMMARY OF FILING

On November 1, 2024, Greater Minnesota Gas, Inc. (“GMG”) filed an Application with the Minnesota Public Utilities Commission (“Commission”) for authority to increase its rates for natural gas utility service in Minnesota. The change in rates applies to all GMG retail natural gas customers. The overall purpose of the requested rate change is to produce additional revenues to meet GMG’s cost of service for the test year ending December 31, 2025, and to more closely align customers’ rates with costs.

The effect of the proposed final rate increase will be approximately \$1.4 million or approximately a 7.7% overall increase. In the event the Commission suspends the operation of the proposed rate schedules, GMG requests that the Commission permit it to implement its full requested rate increase on an interim basis, subject to refund if the rates ultimately approved are less than the interim rate increase. GMG proposes that the interim rates become effective with the January 2025 billing cycle.

GMG’s request to increase its rates is the first requested rate increase since it filed its last general rate case petition approximately fifteen years ago on August 21, 2009.

Dated: November 1, 2024

/s/ Kristine A. Anderson
Kristine A. Anderson
Corporate Attorney
Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
Phone: 507-209-2110

NOTICE OF CHANGE IN RATES

pursuant to Minn. R. 7829.2400

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joe Sullivan	Commissioner
John Tuma	Commissioner

**GREATER MINNESOTA GAS, INC.'S
APPLICATION FOR AUTHORITY TO
INCREASE RATES FOR NATURAL GAS
UTILITY SERVICE IN MINNESOTA**

MPUC Docket No. G022/GR-24-350

NOTICE OF CHANGE IN RATES

Greater Minnesota Gas, Inc. ("GMG") hereby serves notice to the Minnesota Public Utilities Commission ("Commission") pursuant to Minn. Stat. § 216B.16 and Minnesota Rules 7825.3100 - 7825.4600 of a change in rates for sales of natural gas to its Minnesota retail customers.

(1) Notice and Proposal Regarding General Rate Change
(Minn. R. 7825.3200(a)(1) which references Minn. R. 7825.3500)

A. Name, address, and telephone number of utility:

Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
888-931-3411

Name, address, and telephone number of attorneys for the utility:

Kristine Anderson, Esq.
Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
507-209-2110

Eric F. Swanson, Esq.
Winthrop & Weinstine, P.A
225 South 6th Street, Suite 3500
Minneapolis, MN 55402
612-604-6400

B. Date of filing and date modified rates are effective:

The date of this filing is November 1, 2024. GMG proposes and requests that the overall rate increase filed herewith become effective beginning with the January 2025 billing cycle. A schedule of rates, reflecting the overall revenue increase requested and the proposed rate design described in the attached documents, is submitted herewith.

If, pursuant to Minn. Stat. § 216B.16, subd. 2, the Commission suspends the operation of the rate schedules filed herewith, GMG requests that the Commission approve the interim rates proposed in the Petition for Interim Rates, which is filed as a part of this Application, to become effective with the January 2025 billing cycle.

C. Description and purpose of the change in rates requested:

The change in rates applies to all of GMG's retail natural gas customers. The primary purposes of the requested rate change are to produce additional revenues to meet GMG's cost of service for the test year ending December 31, 2025, and to move toward aligning customers' rates with costs. This filing complies with the provisions of Minn. Stat. § 216B.16 and the Commission's rule on rate changes.

D. Effect of the change in rates:

The effect of the final rate increase proposed will be approximately \$1.4 million or approximately a 7.7% overall increase. In the event that the Commission suspends the operation of the proposed rate schedules, GMG requests that the Commission permit it to implement its full requested rate increase on an interim basis, subject to refund if the rates ultimately approved are less than the interim rate increase.

E. Signature and title of utility officer authorizing the proposal:

The signature of Cody J. Chilson, President, is found on Page 4.

(2) Modified Rates
(Minn. R. 7825.3200(A) (2) which references Minn. R. 7825.3600)

The rate schedules containing the proposed changes in rates are filed and included in Volume 1 of the information filed in this proceeding. The rate schedules incorporate changes in rate design and tariffs which are discussed in Robin Burke's testimony and supported by her testimony along with the schedules and exhibits sponsored by her. The pages in the rate book which will be changed as a result of the rate increase are included in Volume 1, Appendix. Proposed Tariffs.

(3) Expert Opinions and Supporting Documents
(Minn. R. 7825.3200(A) (3) which references Minn. R. 7825.3700)

The statements of fact, expert opinions, substantiating documents and exhibits supporting the change in gas rates are attached hereto and made a part hereof. Cody Chilson is the designated officer supporting these proposals. GMG hereby reserves any and all rights it may have to update and amend this notice of the statements of fact, expert opinions, substantiating documents and exhibits in support hereof, and to produce other or additional statements of fact, expert opinions, substantiating documents and exhibits to meet all claims, objections or allegations made by any other party herein.

- (4) Information Requirements
(Minn. R. 7825.3200(A)(4) which references Minn. R. 7825.3800-7825.4400)

Included with this notice is Volume 3, Financial Information, Statements A through F and their attendant Schedules, which contains the information in support of a general rate increase as provided in Minn. Rules parts 7825.3800 through 7825.4400.

The data for the most recent full fiscal year is actual data for the year ended December 31, 2023; and, for the projected current year, actual data through August 31, 2024; projected data for September through December 2024 was used. The test year is a projected year ending December 31, 2025.

- (5) Methods and Procedures for Refunding
(Minn. R. 7825.3200(A) (5) which references Minn. R. 7825.3300)

Attached is an "Agreement and Undertaking" signed and verified by Cody J. Chilson committing that GMG will make any refunds as required by the Commission.

- (6) Energy Conservation
(Minn. Stat. § 216B.16(1))

In accordance with the provisions of Minn. Stat. § 216B.16, subd. 1, GMG is not required to include its approved Energy Conservation and Optimization ("ECO") Plan, formerly known as its Conservation Improvement Plan ("CIP") in this filing.

- (7) Notice to Municipalities and Counties
(Minn. Stat. § 216B.16(1) and Minn. R. 7829.2400)

GMG proposes to send the Notice of Application for Rate Increase that is included under the Proposed Notices section of this filing to all municipalities and counties in GMG's natural gas service territory affected by the filing, pursuant to Minn. Stat. § 216B.16, subd. 1.

The notice includes a discussion of interim rates, as well as information regarding the general rate filing. GMG requests prompt approval of the notice so that it may be mailed in a timely fashion. On November 1, 2024, GMG also served the filing on the Department of Commerce, Division of Energy Resources and the Office of the Attorney General Residential Utilities and Antitrust Division and served either the filing or a summary thereof on those persons included on the attached service list.

- (8) Customer Notice
(Minn. R. 7829.2400)

GMG will notify customers of its application to increase gas rates and explain the proposed general rate increase in a bill message. If GMG's general rate increase is suspended, GMG will also explain the impact of GMG's interim rates on customers' bills in that same bill message. Proposed language is included in the proposed customer notice which is filed with this Application. All affected customer classes will receive an explanation of the interim rates and the general rate increase proposals at the time interim rates take effect.

The customer interim rate bill message will be provided to customers in the same manner as bills; the interim rate bill message will identify the applicable interim rate schedule. GMG requests prompt approval of the customer notice filed herewith so it can be included with the first bills under interim rates.

Conclusion

GMG's notice of change in rates and the required public and customer notices are hereby filed. GMG respectfully requests prompt consideration and acceptance of this filing.

Respectfully submitted,

Dated: November 1, 2024



Cody J. Chilson
President
Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
Phone: 888-931-3411

CERTIFICATE OF SERVICE

pursuant to Minn. R. 7829.2400

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joe Sullivan	Commissioner
John Tuma	Commissioner

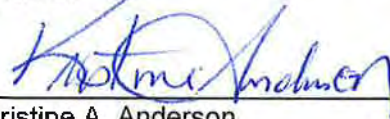
**GREATER MINNESOTA GAS, INC.'S
APPLICATION FOR AUTHORITY TO
INCREASE RATES FOR NATURAL GAS
UTILITY SERVICE IN MINNESOTA**

MPUC Docket No. G022/GR-24-350

CERTIFICATE OF SERVICE

I, Kristine Anderson, hereby certify that on the 1st day of November, 2024, on behalf of Greater Minnesota Gas, Inc., I electronically filed a true and correct copy of the enclosed transmittal letter, Table of Contents, and Volumes 1, 2, 3, and 4 of Greater Minnesota Gas, Inc.'s Application for Authority to Increase Rates for Natural Gas Utility Service in Minnesota on www.edockets.state.mn.us. Said documents were also served via electronic service as designated on the attached service list.

Dated: November 1, 2024



Kristine A. Anderson
Corporate Attorney
Greater Minnesota Gas, Inc.

AGREEMENT AND UNDERTAKING

pursuant to Minn. R. 7825.3300

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joe Sullivan	Commissioner
John Tuma	Commissioner

**GREATER MINNESOTA GAS, INC.'S
APPLICATION FOR AUTHORITY TO
INCREASE RATES FOR NATURAL GAS
UTILITY SERVICE IN MINNESOTA**

MPUC Docket No. G022/GR-24-350


AGREEMENT AND UNDERTAKING

Greater Minnesota Gas, Inc. ("GMG"), in conjunction with the Notice of Change in Rates filed herewith, makes the following unqualified agreement concerning refund of any portion of the increase in interim rates determined to be unreasonable by the Minnesota Public Utilities Commission ("Commission").

GMG hereby agrees and undertakes to refund to its customers the excess of increased rates collected during the period of suspension, including interest thereon which shall be at the current rate of interest as determined by the Commission, computed from the effective date of the proposed rates through the date of refund, if any part of the rates put into effect is finally disallowed by the Commission. The refund shall be made in accordance with Minn. Stat. § 2168.16, subd. 3(c), in a manner approved by the Commission.

In addition, GMG agrees to keep such records of sales and billings under the proposed rates as will be necessary to compute any potential refund.

Dated: November 1, 2024



Cody J. Chilson
President
Greater Minnesota Gas, Inc.

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joe Sullivan	Commissioner
John Tuma	Commissioner

**GREATER MINNESOTA GAS, INC.'S
APPLICATION FOR AUTHORITY TO
INCREASE RATES FOR NATURAL GAS
UTILITY SERVICE IN MINNESOTA**

MPUC Docket No. G022/GR-24-350

VERIFICATION


STATE OF MINNESOTA)
)
COUNTY OF RICE)

Cody J. Chilson, being first duly sworn on oath, states and affirms as follows:

1. I am the duly elected, qualified and acting President of Greater Minnesota Gas, Inc. ("GMG"), the company making the foregoing Agreement and Undertaking.
2. Because of my position as the President of the Company, I have personal knowledge of the facts and statements contained in this Verification and the foregoing Agreement and Undertaking.
3. The foregoing Agreement and Undertaking has been duly authorized by GMG and I am authorized to execute the same on behalf of GMG.
4. I have read the Agreement and Undertaking and know the content thereof and the same is true and correct to the best of my knowledge, information and belief.

IN WITNESS WHEREOF, Cody J. Chilson has executed this Verification as of the date identified below.

Dated: November 1, 2024



 Cody J. Chilson
 President
 Greater Minnesota Gas, Inc.

PROPOSED NOTICES

pursuant to Minn. Stat. § 216B.16, Subd. 1
and Minn. R. 7825.2400

Proposed Notice to Counties and Municipalities
Provided pursuant to Minnesota Statutes Section 216B.16, Subd. 1
MPUC Docket No. G022/GR-24-350

NEW INTERIM NATURAL GAS RATES EFFECTIVE JANUARY 1, 2025

Greater Minnesota Gas, Inc. ("GMG") has requested approval from the Minnesota Public Utilities Commission ("MPUC") to increase natural gas distribution service rates in 2025. The requested increase is approximately 7.7 percent, or \$1.4 million. The requested increase would add about \$5.86 to a typical residential customer's monthly bill.

Minnesota law allows GMG to collect higher rates on a temporary basis while the MPUC reviews its request. The temporary rate increase will be approximately 7.7 percent, or \$1.4 million, more than current rates. The increase appears on customer bills as an Interim Rate Adjustment and will start with the January 2025 billing cycle.

GMG anticipates the MPUC will decide on the requested rate increase in 2025. If final rates are lower than interim rates, GMG will refund customers the cost difference with interest.

Why is GMG asking for a rate increase?

GMG has not increased its rates in fifteen years. Throughout that time, GMG has made and continues to make significant investments to maintain the safety and integrity of its natural gas distribution system that benefits its customers and communities, and to expand and bring the benefits of natural gas to previously unserved communities. These investments include, among other things, infrastructure projects to replace or upgrade existing pipelines as necessary to prevent leaks, provide safe and reliable service, and comply with federal pipeline regulations. GMG is requesting this rate change to accommodate the increased expense to operate, maintain and deliver natural gas via its distribution system.

Here's how the rate change will affect monthly bills:

Customer bills contain three parts: Facility Fee, Distribution Charge and Cost of Gas. The proposed Facility Fee and Distribution Charge cover the cost of delivering natural gas service and generally comprise about 40 to 50 percent of the bill, while the Cost of Gas accounts for about 50 to 60 percent of the bill. The Cost of Gas is passed through and billed directly to customers without any mark-up for GMG. This rate increase does not affect the Cost of Gas. The proposed rate changes will affect individual monthly bills differently depending on natural gas use and customer type. Bills will also vary because the wholesale cost of natural gas changes each month.

The following chart shows an example of the current and impact of the proposed rates for each customer on an average bill:

Customer Type	Current Monthly Facility Fee	Average Monthly Usage in Therms	Current Distribution Charge per Therm*	Average Monthly Cost of Gas per Therm	Average Monthly Bill at Current Rates	Proposed Monthly Facility Fee	Average Monthly Usage in Therms	Proposed Distribution Charge per Therm*	Average Monthly Cost of Gas per Therm	Average Monthly Bill at Proposed Rates
Residential (RS1)	\$ 8.50	71.70	\$ 0.44165	\$ 0.55592	\$ 80.03	\$ 9.75	71.70	\$0.51010	\$ 0.55592	\$ 86.18
Small Commercial (RS2)	\$ 10.00	104.50	\$ 0.42365	\$ 0.55592	\$ 112.36	\$ 11.50	104.50	\$0.48931	\$ 0.55592	\$ 120.73
Commercial (CS1)	\$ 40.00	667.70	\$ 0.39365	\$ 0.55592	\$ 674.03	\$ 45.00	667.70	\$0.45466	\$ 0.55592	\$ 719.76
Industrial (MS1)	\$ 100.00	1583.60	\$ 0.37365	\$ 0.55592	\$ 1,572.06	\$ 115.00	1583.60	\$0.42970	\$ 0.55592	\$ 1,675.82
Industrial (LS1)	\$ 200.00	4214.40	\$ 0.35865	\$ 0.55592	\$ 4,054.35	\$ 230.00	4214.40	\$0.40645	\$ 0.55592	\$ 4,285.80
Interruptible (IND1)	\$ 275.00	12517.20	\$ 0.24863	\$ 0.38529	\$ 8,209.87	\$ 300.00	12517.20	\$0.28592	\$ 0.38529	\$ 8,701.68
Interruptible (AG1)**	\$ 20.00	1319.30	\$ 0.22863	\$ 0.38529	\$ 829.94	\$ 23.00	1319.30	\$0.28592	\$ 0.38529	\$ 908.53

* The current and proposed delivery charges do not include the per therm ECO Program Conservation Cost Recovery Adjustment Rider or any other per-therm riders that may be instituted from time to time.
**The current monthly facility fee for the Interruptible AG1 rate class is \$200 per month in October and November and the proposed monthly facility fee for the Interruptible AG1 rate class is \$220 for October and November.

Proposed changes for residential monthly service:

Residential customers are billed for the delivery of natural gas in two ways:

1. **Facility Fee:** This pays for a portion of the fixed costs that do not change with the amount of natural gas used by the customer.
2. **Distribution Charge:** This is a per therm charge which pays for the costs not recovered in the Facility Fee. The total Distribution Charge amount changes each month based on the amount of natural gas used by the customer.

GMG has asked to increase the Facility Fee and the Distribution Charge for its customers. For residential customers, GMG proposes to increase the Facility Fee from \$8.50 to \$9.75 per customer and the Distribution Charge from \$0.44165 per therm to \$0.51010 per therm.

The following chart shows an example of the current and proposed Facility Fee and Distribution Charge for each customer type.

Customer Type	Current Monthly Facility Fee	Proposed Monthly Facility Fee	Current Distribution Charge per Therm*	Proposed Distribution Charge per Therm*
Residential (RS1)	\$ 8.50	\$ 9.75	\$ 0.44165	\$ 0.51010
Small Commercial (SCS1)	\$ 10.00	\$ 11.50	\$ 0.42365	\$ 0.48931
Commercial (CS1)	\$ 40.00	\$ 45.00	\$ 0.39365	\$ 0.45466
Industrial (MS1)	\$ 100.00	\$ 115.00	\$ 0.37365	\$ 0.42970
Industrial (LS1)	\$ 200.00	\$ 230.00	\$ 0.33587	\$ 0.40645
Interruptible (IND1)	\$ 275.00	\$ 300.00	\$ 0.24863	\$ 0.28592
Interruptible (AG1)**	\$ 20.00	\$ 23.00	\$ 0.22863	\$ 0.28592

* The current and proposed delivery charges do not include the per therm ECO Program Conservation Cost Recovery Adjustment Rider or any other per-therm riders that may be instituted from time to time.
**The current monthly facility fee for the Interruptible AG1 rate class is \$200 per month in October and November and the proposed monthly facility fee for the Interruptible AG1 rate class is \$220 for October and November.

What is the process to review the request by GMG?

The MPUC, the Minnesota Department of Commerce, the Office of the Attorney General – Residential Utilities and Antitrust Division, public interest groups and customers can review and comment on GMG’s rate case proposal.

The MPUC will hold public hearings to collect comments in person and will also accept customers' and others' written comments through mail or email about GMG's rate increase request. Commenters can submit verbal and written comments to the record. When scheduled, a notice of the public hearing will give dates and locations. The notice will be published in local newspapers, bill inserts and at greatermngas.com/ratecase.

LEARN MORE

Current and proposed rate schedules for GMG are available at:

Greater Minnesota Gas, Inc.

1900 Cardinal Lane
Faribault, MN 55021
Phone: 888-931-3411
Web: greatermngas.com

Minnesota Department of Commerce

85 7th Place East, Suite 500 St. Paul, MN 55101
Phone: 651-539-1534
Web: <https://www.edockets.state.mn.us/EFiling/search.jsp>
Select 24 in the year field, type 350 in the number field, select Search, and the list of documents will appear on the next page.

Questions about the MPUC's review process can be directed to:

Minnesota Public Utilities Commission

121 7th Place East, Suite 350
St. Paul, MN 55101
Phone: 651-296-0406 or 800-657-3782
Email: consumer.puc@state.mn.us

Individuals with hearing or speech disabilities can call through their preferred Telecommunications Relay Service.

**MUNICIPALITIES AND COUNTIES
TO WHICH GMG WILL PROVIDE APPROVED NOTICE
PURSUANT TO MINNESOTA STATUTE SECTION 216b.16, SUBD. 1**

Jennifer Bromeland, City Administrator City of Eagle Lake PO Box 159 Eagle Lake, MN 56024	Beth Ramacher, Clerk/Treasurer City of Grey Eagle PO Box 116 Grey Eagle, MN 56336	Susan Arntz, City Manager City of Mankato 10 Civic Center Plaza Mankato, MN 56001
Thomas Terry, City Administrator City of Elko New Market PO Box 99 Elko New Market, MN 55020-0099	Timothy von Neupert, Clerk/Administrator City of Heidelberg PO Box 253 New Prague, MN 56071-0253	Brian Heck, City Administrator City of Montgomery 201 Ash Avenue SW Montgomery, MN 56069
Jessica Kinser, City Administrator City of Faribault 208 First Avenue NW Faribault, MN 55021	Sheila LeRoss, Clerk City of Kasota PO Box 218 Kasota, MN 56050-0194	Julie Hollermann, Clerk/Treasurer City of Swanville PO Box 296 Swanville, MN 56382
Carol Merten, Clerk City of Flensburg PO Box 70 Flensburg, MN 56328	Joel Erickson, City Administrator City of Lonsdale PO Box 357 Lonsdale, MN 55046	Jane Popp, Clerk/Treasurer City of Upsala PO Box 159 Upsala, MN 56384

Carrie Smith, County Administrator Becker County 915 Lake Avenue Detroit Lakes, MN 56501	Joe Martin, County Administrator Le Sueur County 88 South Park Avenue Le Center, MN 56057	Michael Williams, County Administrator Stearns County 705 Courthouse Square, Room 121 St. Cloud, MN 56303
Robert Meyer, County Administrator Blue Earth County PO Box 168 Mankato, MN 56002-0168	Matt LeBlanc, County Administrator Morrison County 213 First Avenue SE Little Falls, MN 56345	Renae Fry, County Administrator Steele County PO Box 890 Owatonna, MN 55060
Heidi Welsch, County Manager Dakota County 1590 Highway 55 Hastings, MN 55033	Nicole Hansen, County Administrator Otter Tail County 520 West Fir Avenue Fergus Falls, MN 56537	Jackie Bauer, County Coordinator Todd County 215 First Avenue South, Ste. 300 Long Prairie, MN 56347
Jim Elmquist, County Administrator Dodge County 721 Main Street North, Dept. 31 Mantorville, MN 55955	Sara Folsted, County Administrator Rice County 320 Third Street NW Faribault, MN 55021	Michael Johnson, County Administrator Waseca County 307 North State Street Waseca, MN 56093
Scott Arneson, County Administrator Goodhue County 509 West Fifth Street Red Wing, MN 55066	Lezlie Vermillion Scott County 200 Fourth Avenue West Shakopee, MN 55379	

Proposed Customer Bill Message
MPUC Docket No. G022/GR-24-350

Rate increase – bill message text for GMG's customers:

A rate case was filed on November 1, 2024. Interim rates are expected to begin with the January 2025 billing cycle. Public hearings to be scheduled. Watch for information and hearing date schedule. More information can be found at greatermngas.com/ratecase.

APPENDIX

Proposed Tariff Sheets (Clean and Redlined)
pursuant to Minn. R. 7825.3600

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code RS1**

Section V
5th Revised Sheet No. 1

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Residential Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$9.75
Distribution Charge per CCF	\$0.51010
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code SCS1**

Section V
5th Revised Sheet No. 2

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Commercial Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$11.50
Distribution Charge per CCF	\$0.48931
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code CS1**

Section V
5th Revised Sheet No. 3

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 1,999 CCF annually but does not exceed 4,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$45.00
Distribution Charge per CCF	\$0.45466
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code MS1**

Section V
5th Revised Sheet No. 4

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 4,999 CCF annually but does not exceed 9,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$115.00
Distribution Charge per CCF	\$0.42970
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code LS1**

Section V
4th Revised Sheet No. 5

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 9,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$230.00
Distribution Charge per CCF	\$0.40645
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

Availability

Available on an interruptible basis to any commercial or industrial customer in All Rate Areas and shall be applied to all commercial and industrial customers for the purpose of providing construction heat during the winter months of December, January, and February.

Customer will agree to:

1. Curtail use within one hour after Company notification,
2. Provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. Have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's usage is for processing or manufacturing, and curtailment would not be in violation of codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Applicability and Character of Service

Rate schedule applies to interruptible gas service for Customers, and construction heating during the winter months of December, January, and February.

Delivery of gas hereunder shall be subject to curtailment whenever requested by the Company. Service may be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$300.00
Distribution Charge per CCF	\$0.28592
Base Cost of Gas per CCF	\$0.38529

Flexible Distribution Charge. Company and customer will agree to a price between \$0.027316 and \$0.25131 per CCF. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on a fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses an on-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

(Continued on Sheet No. V-14)

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

Availability

Available on an interruptible basis to any commercial or industrial customer in all Rate Areas.

Customer will agree to:

1. Curtail use within one hour after Company notification,
2. Provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. Have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's usage is for processing or manufacturing, and curtailment would not be in violation of codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Applicability and Character of Service

Rate schedule applies to interruptible gas service for Agricultural Customers whose normal demand occurs in September, October, and November.

Delivery of gas hereunder shall be subject to curtailment whenever requested by the Company. Service may be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$220.00 in October and November \$ 23.00 all other months
------------------------	---

Distribution Charge per CCF	\$0.28592
-----------------------------	-----------

Base Cost of Gas per CCF	\$0.38529
--------------------------	-----------

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

Greater Minnesota Gas, Inc.
~~Le Sueur, Minnesota 56058~~
Gas Rate Book

General Firm Service Rate
Rate Code RS1

Section V
4th5th Revised Sheet No. 1

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Residential Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$ 8.509.75
Distribution Charge per CCF	\$ 0.44164651010
Base Cost of Gas per CCF	\$ 0.67094255592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: ~~June 3, 2019~~ November 1, 2024
By: ~~Greg Palmer~~ Cody Chilson
President

Effective Date: ~~June~~ January 1, 2019 2025

Docket No. ~~E, G-999/CI-17-895~~ G022/MR-24-350

Order Date: ~~May 10, 2019~~ _____, 2024

Greater Minnesota Gas, Inc.
~~Le Sueur, Minnesota 56058~~
Gas Rate Book

General Firm Service Rate
Rate Code SCS1

Section V
4th5th Revised Sheet No. 2

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Commercial Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$ 40.00 <u>11.50</u>
Distribution Charge per CCF	\$0. 42364648931 <u> </u>
Base Cost of Gas per CCF	\$0. 67094255592 <u> </u>

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: ~~June 3, 2019~~November 1, 2024
By: ~~Greg Palmer~~Cody Chilson
President

Effective Date: ~~June~~January 1, 2019~~2025~~

Docket No. ~~E-G-999/CI-17-895~~G022/MR-24-350

Order Date: ~~May 10, 2019~~ , 2024

Greater Minnesota Gas, Inc.
~~Le Sueur, Minnesota 56058~~
Gas Rate Book

General Firm Service Rate
Rate Code CS1

Section V
4th5th Revised Sheet No. 3

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 1,999 CCF annually but does not exceed 4,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month	\$ 4045 .00
Distribution Charge per CCF	\$0. 39364645466
Base Cost of Gas per CCF	\$0. 67094255592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: ~~June 3, 2019~~ November 1, 2024
By: ~~Greg Palmer~~ Cody Chilson
President

Effective Date: ~~June~~ January 1, 2019 2025

Docket No. ~~E-G-999/CI-17-895~~ G022/MR-24-350

Order Date: ~~May 10, 2019~~ _____, 2024

Greater Minnesota Gas, Inc.

~~Le Sueur, Minnesota 56058~~

Gas Rate Book

**General Firm Service Rate
Rate Code MS1**

Section V
4th5th Revised Sheet No. 4

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 4,999 CCF annually but does not exceed 9,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month \$400115.00

Distribution Charge per CCF \$0.37364642970

Base Cost of Gas per CCF \$0.67094255592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: ~~June 3, 2019~~ November 1, 2024

Effective Date: ~~June~~ January 1, 2019 2025

By: ~~Greg Palmer~~ Cody Chilson
President

Docket No. ~~E-G-999/CI-17-895~~ G022/MR-24-350

Order Date: ~~May 10, 2019~~ _____, 2024

Greater Minnesota Gas, Inc.
~~Le Sueur, Minnesota 56058~~
Gas Rate Book

**General Firm Service Rate
Rate Code LS1**

Section V
~~3rd~~4th Revised Sheet No. 5

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 9,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month \$~~200~~230.00

Distribution Charge per CCF \$~~0.358646~~40645

Base Cost of Gas per CCF \$~~0.67094255~~592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: ~~June 3, 2019~~November 1, 2024
By: ~~Greg Palmer~~Cody Chilson
President

Effective Date: ~~June~~January 1, 20192025

Docket No. ~~E-G-999/CI-17-895~~G022/MR-24-350

Order Date: ~~May 10, 2019~~_____, 2024

Greater Minnesota Gas, Inc.

~~LeSueur, Minnesota 56058~~

Gas Rate Book

**General Interruptible Service
Rate Code IND1**

Section V
4th5th Revised Sheet No. 13

Availability

Available on an interruptible basis to any commercial or industrial customer in All Rate Areas and shall be applied to all commercial and industrial customers for the purpose of providing construction heat during the winter months of December, January, and February.

Customer will agree to:

1. Curtail use within one hour after Company notification,
2. Provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. Have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's usage is for processing or manufacturing, and curtailment would not be in violation of codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Applicability and Character of Service

Rate schedule applies to interruptible gas service for Customers, and construction heating during the winter months of December, January, and February.

Delivery of gas hereunder shall be subject to curtailment whenever requested by the Company. Service may be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Facility Fee per Month \$275300.00

Distribution Charge per CCF \$0.24862628592

Base Cost of Gas per CCF – \$0.58804338529

Flexible Distribution Charge. Company and customer will agree to a price between \$0.027316 and \$0.25131 per CCF. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on a fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses an on-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

(Continued on Sheet No. V-14)

Date Filed: ~~June 3, 2019~~ November 1, 2024

Effective Date: ~~June~~ January 1, 2019 2025

By: ~~Greg Palmer~~ Cody Chilson
President

Docket No. ~~E, G-999/CI-17-895~~ G022/MR-24-350

Order Date: ~~May 10, 2019~~ _____, 2024

