

Greater Minnesota Gas, Inc.
Application for Authority to Increase Rates
Docket No. G022/GR-24-350

VOLUME 4

Interim Rate Petition and Materials

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

Katie Sieben	Chair
Hwikwon Ham	Commissioner
Valerie Means	Commissioner
Joe Sullivan	Commissioner
John Tuma	Commissioner

**GREATER MINNESOTA GAS, INC.'S
APPLICATION FOR AUTHORITY TO
INCREASE RATES FOR NATURAL GAS
UTILITY SERVICE IN MINNESOTA**

MPUC Docket No. G022/GR-24-350

PETITION FOR INTERIM RATES

Greater Minnesota Gas, Inc. ("GMG") hereby submits this Petition for Interim Rates ("Petition") to the Minnesota Public Utilities Commission ("Commission") pursuant to Minn. Stat. § 216B.16, Subd. 3, the Commission's Policy Statement on Interim Rates dated April 14, 1982, and relevant Minnesota Rules. GMG seeks implementation of the interim rates beginning with the January 2025 billing cycle.

Required Information

1. Name, address, and telephone number of utility and attorneys (Policy Statement, Item 1, page 2)

Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
888-931-3411

Attorneys:

Kristine Anderson, Esq.
Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
507-209-2110

Eric F. Swanson, Esq.
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225 South 6th Street, Suite 3500
Minneapolis, MN 55402
612-604-6400

2. Date of filing and date proposed interim rates are effective
(Policy Statement, Item 2, page 2)

The date of this filing is November 1, 2024. Minn. Stat. § 216B.16, Subd. 3 provides that the Commission shall order an interim rate schedule into effect not later than 60 days after the initial filing date of an application for authority to increase rates and accompanying petition for interim rates. GMG proposes and requests that the Commission order interim rates to commence with the January 2025 billing cycle.

3. Description and need for interim rates
(Policy Statement, Item 3, Page 2)

The change in rates applies to all of GMG's retail natural gas customers. Interim rates are needed because the increased costs of service, reflected in GMG's general rate filing, are currently being incurred or will be incurred during the Test Year, which begins on January 1, 2025. Without interim rate relief, GMG will be unable to recover the increased costs.

4. Description and corresponding dollar amount of changes included in interim rates as compared with the most current approved general rate case and with the most recent year for which audited data is available
(Policy Statement, Item 4, Page 2)

A detailed comparison of the changes included in interim rates compared with GMG's most recently approved rate case (Docket No. G022/GR-09-962) is contained in the schedules included in Volume 4 of the information filed in this proceeding.

A detailed comparison of the changes included in interim rates as compared with calendar year 2023, which is the most recent actual year for which audited data is available, is contained in the schedules included in Volume 4 of the information filed in this proceeding.

5. Effect of the interim rates expressed in gross revenue dollars and as a percentage of test year gross revenue
(Policy Statement, Item 5, Page 2)

GMG's general rate increase filing is predicated on a test year that begins on January 1, 2025. The revenue requirement study supporting the necessity for an interim rate increase shows a deficiency in revenue of approximately \$1,422,431, or 7.7%, under GMG's present rates.

6. Certification by utility
(Policy Statement, Item 6, Page 2)

A Certificate signed by GMG's President, Cody Chilson, affirming that the proposed Petition for Interim Rates complies with Minnesota Statutes and Rules, is attached.

7. Signature and title of utility officer authorizing the proposal
(Policy Statement, Item 7, Page 2)

The signature of Cody J. Chilson, President, authorizing the proposed interim rates is found on Page 4.

8. Supporting schedules
(Policy Statement, Items 1-4, Page 3)

All adjustments incorporated in the proposed interim rates are reflected in Schedules IR-1 through IR-4 contained in Volume 4 of the information filed in this proceeding.

9. Interim rate schedules and revenue rate comparisons
(Minn. R. 7825.3600)

The rate schedules containing the proposed interim rates are contained in the schedules included in Volume 4 of the information filed in this proceeding.

A summary of the revenue increase under the proposed interim rates for each customer class is included as Statement IR. GMG proposes that, as and for interim rates, a fixed percentage increase would be applied to the facility fees and distribution charges on all customers' bills in equal proportions under the existing rate design for those customers.

10. Methods and procedures for refunding
(Minn. R. 7825.3300)

An Agreement and Undertaking signed by GMG's President, Cody Chilson, is found in Volume 1 and in Volume 4 of the information filed in this proceeding.

11. Customer notice
(Minn. R. 7820.3200)

GMG proposes to utilize the same bill message to notify customers about its requested rate increase and its interim rates and the impact on customers' bills. The customer notice will be provided to customers when interim rates are billed. GMG respectfully requests prompt approval of the customer notice filed herewith so it can be included with the first billing cycle including interim rates.

As reflected in the proposed customer notice which is submitted in Volume 1 of the information filed in this proceeding, GMG's proposed bill message to notify customers about interim rates is as follows:

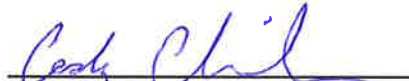
A rate case was filed on November 1, 2024. Interim rates are expected to begin with the January 2025 billing cycle. Public hearings to be scheduled. Watch for information and hearing date schedule. More information can be found at greatermngas.com/ratecase.

Conclusion

GMG hereby submits this Petition for Interim Rates which consists of all of the documents contained in Volume 4 of the information filed in this proceeding. If the Commission suspends the operation of the general rate schedules, GMG respectfully requests that the Petition for Interim Rates be promptly considered and accepted by the Commission and that the proposed Interim Rate Schedules be approved and made effective beginning with the January 2025 billing cycle, subject to refund pending final Commission action on the general rate increase Application.

Respectfully submitted,

Dated: November 1, 2024


Cody J. Chilson
President
Greater Minnesota Gas, Inc.
1900 Cardinal Lane
Faribault, MN 55021
Phone: 888-931-3411

STATE OF MINNESOTA

BEFORE THE MINNESOTA PUBLIC UTILITIES COMMISSION

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MPUC Docket No. G022/GR-24-350

**CERTIFICATE REGARDING
PETITION FOR INTERIM RATES**

As required by the Minnesota Public Utilities Commission's Statement of Policy on Interim Rates dated April 14, 1982, I hereby certify and affirm that Greater Minnesota Gas, Inc.'s Petition for Interim Rates complies with the requisite Minnesota Statutes and Rules.

Dated: November 1, 2024



Cody J. Chilson
President
Greater Minnesota Gas, Inc.

STATE OF MINNESOTA

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AGREEMENT AND UNDERTAKING

Greater Minnesota Gas, Inc. ("GMG"), in conjunction with the Notice of Change in Rates filed herewith, makes the following unqualified agreement concerning refund of any portion of the increase in interim rates determined to be unreasonable by the Minnesota Public Utilities Commission ("Commission").

GMG hereby agrees and undertakes to refund to its customers the excess of increased rates collected during the period of suspension, including interest thereon which shall be at the current rate of interest as determined by the Commission, computed from the effective date of the proposed rates through the date of refund, if any part of the rates put into effect is finally disallowed by the Commission. The refund shall be made in accordance with Minn. Stat. § 2168.16, subd. 3(c), in a manner approved by the Commission.

In addition, GMG agrees to keep such records of sales and billings under the proposed rates as will be necessary to compute any potential refund.

Dated: November 1, 2024



Cody J. Chilson
President
Greater Minnesota Gas, Inc.

STATE OF MINNESOTA

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**GREATER MINNESOTA GAS, INC.'S
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VERIFICATION

STATE OF MINNESOTA)
)
COUNTY OF RICE)

Cody J. Chilson, being first duly sworn on oath, states and affirms as follows:

1. I am the duly elected, qualified and acting President of Greater Minnesota Gas, Inc. ("GMG"), the company making the foregoing Agreement and Undertaking.
2. Because of my position as the President of the Company, I have personal knowledge of the facts and statements contained in this Verification and the foregoing Agreement and Undertaking.
3. The foregoing Agreement and Undertaking has been duly authorized by GMG and I am authorized to execute the same on behalf of GMG.
4. I have read the Agreement and Undertaking and know the content thereof and the same is true and correct to the best of my knowledge, information and belief.

IN WITNESS WHEREOF, Cody J. Chilson has executed this Verification as of the date identified below.

Dated: November 1, 2024



 Cody J. Chilson
 President
 Greater Minnesota Gas, Inc.

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350

Volume 4 Statement and Schedule Index
Interim Rate Petition and Materials
Statement IR

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Policy Statement Item 2	Interim Operating Income Statement	Schedule IR-2
Policy Statement Item 3	Average Rate Base Summaries - Comparison	Schedule IR-3
Policy Statement Item 4	Revenue Deficiency Calculation	Schedule IR-4

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Interim Revenue Requirements

Line No	Description	Projected Test Year Ended December 31, 2025	Reference
1	Net Rate Base - Average	\$ 44,920,151	Line 18, Schedule B-1
2	Rate of Return	8.199%	Line 14, Schedule D-1
3	Net Operating Income Required	<u>\$ 3,683,003</u>	
4	Net Operating Income	\$ 2,673,077	Line 5, Schedule C-1
5	Net Operating Income Deficiency	<u>\$ 1,009,926</u>	
6	Gross Revenue Conversion Factor	1.4085	
7	Taxes	\$ 412,505	
8	Revenue Deficiency	<u>\$ 1,422,431</u>	

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Present & Proposed Interim Rates per MCF

Line No.		Residential	Sm Commercial	Commercial	Industrial		Interruptible	
		RS1	SCS1	CS1	MS1	LS1	IND1	AG1
1	<u>Present Rates</u>							
2	Facility Fee	\$ 8.50	\$ 10.00	\$ 40.00	\$ 100.00	\$ 200.00	\$ 275.00	\$ 20.00
3	Distribution Charge	\$ 4.41646	\$ 4.23646	\$ 3.93646	\$ 3.73646	\$ 3.58646	\$ 2.48626	\$ 2.28626
4	Cost of Gas							
5	Demand	\$ 1.70630	\$ 1.70630	\$ 1.70630	\$ 1.70630	\$ 1.70630	\$ -	\$ -
6	Commodity	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291
7	Total Cost of Gas	\$ 5.55921	\$ 5.55921	\$ 5.55921	\$ 5.55921	\$ 5.55921	\$ 3.85291	\$ 3.85291
8	Total Distribution and Cost of Gas Rates	\$ 9.97567	\$ 9.79567	\$ 9.49567	\$ 9.29567	\$ 9.14567	\$ 6.33917	\$ 6.13917
9	<u>Proposed Rates</u>							
10	Facility Fee	\$ 9.75	\$ 11.50	\$ 45.00	\$ 115.00	\$ 230.00	\$ 300.00	\$ 23.00
11	Distribution Charge	\$ 5.10100	\$ 4.89310	\$ 4.54660	\$ 4.29695	\$ 4.06445	\$ 2.85920	\$ 2.85920
12	Cost of Gas							
13	Demand	\$ 1.70630	\$ 1.70630	\$ 1.70630	\$ 1.70630	\$ 1.70630	\$ -	\$ -
14	Commodity	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291	\$ 3.85291
15	Total Cost of Gas	\$ 5.55921	\$ 5.55921	\$ 5.55921	\$ 5.55921	\$ 5.55921	\$ 3.85291	\$ 3.85291
16	Total Distribution and Cost of Gas Rates	\$ 10.66021	\$ 10.45231	\$ 10.10581	\$ 9.85616	\$ 9.62366	\$ 6.71211	\$ 6.71211

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Present Rates - Docket No. G022/GR-09-62
Operating Revenue - Proposed Rates

Line No.		Customer Charge	Distribution Margin*	Base Cost of Gas		Per MCF Charge
				Demand	Commodity	
1	Proposed Rates					
2	Firm Rate Classes					
3	RS	\$ 9.75	\$ 5.05970	\$ 1.70630	\$ 3.85290	\$ 10.61890
4	SCS	\$ 11.50	\$ 4.85180	\$ 1.70630	\$ 3.85290	\$ 10.41100
5	CS	\$ 45.00	\$ 4.50530	\$ 1.70630	\$ 3.85290	\$ 10.06450
6	MS	\$ 115.00	\$ 4.25565	\$ 1.70630	\$ 3.85290	\$ 9.81485
7	LS	\$ 230.00	\$ 4.02315	\$ 1.70630	\$ 3.85290	\$ 9.58235
8	Interruptible Rate Classes					
9	IND	\$ 300.00	\$ 2.81790	\$ -	\$ 3.85290	\$ 6.67080
10	AG	Oct-Nov \$ 220.00	\$ 2.81790	\$ -	\$ 3.85290	\$ 6.67080
11		Dec-Sept \$ 23.00	\$ 2.81790	\$ -	\$ 3.85290	\$ 6.67080

Line No.			# of Customers at 12/31/25	2025 Est MCF per Customer	2025 Test Year Sales Volumes	Customer Charge Revenues	Distribution Margin	Base Cost of Gas		Commodity Revenues	Customer & Distribution Revenue	Total Cost of Gas	2025 Test Year Total Revenues
								Demand	Commodity				
12	Revenues												
13	Firm Rate Classes												
14	Residential	RS	10,223	86.0	879,541	\$ 1,196,091	\$ 4,450,213	\$ 1,500,760	\$ 3,388,782	\$ 9,339,756	\$ 5,646,304	\$ 4,889,543	\$ 10,535,847
15	2025 Growth	RS	400	21.6	8,644	\$ 14,306	\$ 43,734	\$ 14,749	\$ 33,303	\$ 91,786	\$ 58,040	\$ 48,052	\$ 106,091
16	Total Residential		10,623	86.0	888,184	\$ 1,210,397	\$ 4,493,947	\$ 1,515,509	\$ 3,422,085	\$ 9,431,541	\$ 5,704,344	\$ 4,937,594	\$ 10,641,938
17	Sm Commercial	SCS	946	125.4	118,652	\$ 130,548	\$ 575,675	\$ 202,455	\$ 457,153	\$ 1,235,283	\$ 706,223	\$ 659,609	\$ 1,365,831
18	Commercial	CS	56	801.2	44,868	\$ 30,240	\$ 202,142	\$ 76,557	\$ 172,870	\$ 451,569	\$ 232,382	\$ 249,428	\$ 481,809
19	Total Commercial		1,002	926.6	163,519	\$ 160,788	\$ 777,816	\$ 279,013	\$ 630,023	\$ 1,686,853	\$ 938,604	\$ 909,036	\$ 1,847,641
20	Medium Industrial	MS	26	1,900.3	49,408	\$ 35,880	\$ 210,263	\$ 84,305	\$ 190,364	\$ 484,932	\$ 246,143	\$ 274,669	\$ 520,812
21	Large Industrial	LS	68	5,057.3	343,899	\$ 187,680	\$ 1,383,555	\$ 586,794	\$ 1,325,007	\$ 3,295,357	\$ 1,571,235	\$ 1,911,801	\$ 3,483,037
22	Total Industrial		94	6,957.6	393,307	\$ 223,560	\$ 1,593,818	\$ 671,099	\$ 1,515,371	\$ 3,780,288	\$ 1,817,378	\$ 2,186,470	\$ 4,003,848
23	Total Firm Service		11,719	7,970.3	1,445,010	\$ 1,594,745	\$ 6,865,582	\$ 2,465,621	\$ 5,567,480	\$ 14,898,682	\$ 8,460,326	\$ 8,033,100	\$ 16,493,427
24	Interruptible Service												
25	Industrial	IND	6	15,020.7	90,124	\$ 21,600	\$ 253,961	\$ -	\$ 347,239	\$ 601,200	\$ 275,561	\$ 347,239	\$ 622,800
26	Agriculture	AG	85	1,583.2	134,570	\$ 56,950	\$ 379,206	\$ -	\$ 518,486	\$ 897,692	\$ 436,156	\$ 518,486	\$ 954,642
27	Total Interruptible		91	16,603.9	224,695	\$ 78,550	\$ 633,167	\$ -	\$ 865,726	\$ 1,498,892	\$ 711,717	\$ 865,726	\$ 1,577,442
28	Transportation Service												
29	Transportation TR1	CS	1	821.3	821	\$ 540	\$ 3,700	\$ -	\$ -	\$ 3,700	\$ 4,240	\$ -	\$ 4,240
30	Transportation TR1	IND	2	22,980.1	45,960	\$ 7,200	\$ 129,511	\$ -	\$ -	\$ 129,511	\$ 136,711	\$ -	\$ 136,711
31	Transportation TR1	Contr	1	71,820.0	71,820	\$ -	\$ 174,631	\$ -	\$ -	\$ 174,631	\$ 174,631	\$ -	\$ 174,631
32	Transportation TR1	LS	27	10,149.8	274,045	\$ 74,520	\$ 1,102,522	\$ -	\$ -	\$ 1,102,522	\$ 1,177,042	\$ -	\$ 1,177,042
33	Transportation TR1	AG	1	44,002.8	44,003	\$ 670	\$ 123,995	\$ -	\$ -	\$ 123,995	\$ 124,665	\$ -	\$ 124,665
34	Transportation TR2	RS	16	86.0	1,377	\$ 1,872	\$ 6,965	\$ 2,349	\$ 5,304	\$ 14,618	\$ 8,837	\$ 7,653	\$ 15,305
35	Transportation TR2	SCS	1	125.4	125	\$ 138	\$ 609	\$ 214	\$ 483	\$ 1,306	\$ 747	\$ 697	\$ 1,395
36	Transportation TR2	MS	3	1,900.3	5,701	\$ 4,140	\$ 24,261	\$ 9,727	\$ 21,965	\$ 55,954	\$ 28,401	\$ 31,693	\$ 63,385
37	Transportation TR2	AG	2	1,583.2	3,166	\$ 1,340	\$ 8,922	\$ -	\$ 12,200	\$ 21,122	\$ 10,262	\$ 12,200	\$ 24,399
31													
32	Total Transportation		54	153,469	447,018	\$ 90,420	\$ 1,575,117	\$ 12,290	\$ 39,952	\$ 1,627,359	\$ 1,665,537	\$ 52,242	\$ 1,721,774
33	Total Gas Sales and Transport		11,864	178,043	2,116,723	\$ 1,763,715	\$ 9,073,866	\$ 2,477,911	\$ 6,473,157	\$ 18,024,934	\$ 10,837,580	\$ 8,951,068	\$ 19,792,643

* Distribution Margin excludes CIP CCRC

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Interim Rate of Return

Line No.	Component	Amount (\$ Millions)	Percent	Cost	Weighted Cost
1	<u>Most Recent General Rate Case (Docket G022/GR-09-962)</u>				
2	Long Term Debt	\$ 11.177	59.93%	6.45%	3.87%
3	Common Equity	\$ 7.474	40.07%	10.00%	4.01%
4	Total	\$ 18.651			<u>7.87%</u>
5	<u>Proposed Interim Rates Test Year</u>				
6	Long Term Debt	\$ 22.623	48.23%	5.61%	2.706%
7	Short Term Debt	\$ 0.321	0.68%	8.00%	0.055%
8	Equity	\$ 23.961	51.08%	10.00%	5.108%
9	Total	\$ 46.905			<u>7.869%</u>
10	Flotation Cost				0.330%
11	Total Capital Cost				<u>8.199%</u>
12	<u>Changes</u>			<u>Description of change</u>	
13	Long Term Debt	\$ 11.446			Increased debt for capital investment
14	Short Term Debt	\$ 0.321			Increased debt for capital investment
15	Equity	\$ 16.49			Increased equity over 15 years
16		\$ 28.254			

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Interim Operating Income Statement

Line No	Description	Most Recent General Rate Case Docket G022/GR- 09-962	2023 Actual Audited	2025 Test Year
1	<u>Operating Revenue</u>			
2	<u>Gas Sales & Transportation</u>			
3	<u>Firm</u>			
4	Residential	\$ 3,628,042	\$ 9,598,131	\$ 9,915,984
5	Commercial	\$ 353,819	\$ 1,180,847	\$ 1,728,720
6	Industrial	\$ 387,226	\$ 2,481,006	\$ 3,798,864
7	Transportation	\$ 2,000	\$ 217,555	\$ 93,945
8	Total Firm Sales	<u>\$ 4,371,087</u>	<u>\$ 13,477,539</u>	<u>\$ 15,537,514</u>
9	<u>Interruptible</u>			
10	Industrial & Agriculture	\$ 356,821	\$ 1,191,214	\$ 1,468,263
11	Transportation	\$ 33,273	\$ 1,557,606	\$ 1,448,067
12	Total Interruptible	<u>\$ 390,094</u>	<u>\$ 2,748,819</u>	<u>\$ 2,916,330</u>
13	CCRC from base rates to CIP Tracker	\$ -	\$ (79,969)	\$ (84,455)
14	Total Gas Sales and Transportation	<u>\$ 4,761,181</u>	<u>\$ 16,146,389</u>	<u>\$ 18,369,389</u>
15	Unbilled Revenue Adjustment	\$ -	\$ (110,908)	\$ -
16	Activation Fees	\$ 18,450	\$ 34,286	\$ 30,200
17	Reconnection Fees	\$ 28,583	\$ 2,460	\$ 4,500
18	Miscellaneous Income	\$ 28,583	\$ -	\$ -
19	Total Operating Revenue	<u>\$ 4,808,214</u>	<u>\$ 16,072,227</u>	<u>\$ 18,404,089</u>
20	<u>Operating Expenses</u>			
21	Cost of Gas Purchased	\$ 3,165,058	\$ 7,456,829	\$ 8,951,044
22	Distribution			
23	Operation	\$ 67,097	\$ 483,931	\$ 536,700
24	Maintenance	\$ 8,396	\$ 68,561	\$ 97,200
25	Customer Accounts	\$ 213,575	\$ 129,186	\$ 315,600
26	Customer Services & Information Expense	\$ 1,797	\$ 6,566	\$ 6,000
27	Sales Expense	\$ 15,500	\$ 35,210	\$ 29,100
28	General & Administrative	\$ 632,311	\$ 2,213,470	\$ 2,647,503
29	Depreciation & Amortization	\$ 275,545	\$ 1,342,745	\$ 1,524,800
30	Fixed Asset Salvage	\$ -	\$ 301,270	\$ 329,135
31	Taxes Other than Income	\$ 235,150	\$ 911,720	\$ 844,151
32	Income Taxes	\$ 149,607	\$ 334,000	\$ 449,778
33	Total Operating Expense	<u>\$ 4,764,036</u>	<u>\$ 13,283,487</u>	<u>\$ 15,731,011</u>
34	Operating Income	<u>\$ 44,178</u>	<u>\$ 2,788,740</u>	<u>\$ 2,673,077</u>
35	Changes from prior rate case include 15 years of growth and increased costs			

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Statements of Operating Income
Explanation of Changes Between Periods

Line No	Description		
1	<u>Margin (Operating Revenue - Cost of Gas)</u>		
2	Interim Test Year Compared to most recent approved test year	\$	7,809,889
3	Interim Test Year Compared to Actual 2023	\$	837,647
4	2023 Actual compared to the most recent approved test year	\$	6,972,242
5	Changes from last approved test year are due to growth over 15 years.		
6	Changes from Actual 2023 to Interim Test year 2025 due to customer growth and weather. 2023 was abnormally warm causing lower gas sales.		
7	<u>Operating Expenses Excluding Gas, Depreciation and Taxes</u>		
8	Interim Test Year Compared to most recent approved test year	\$	2,693,427
9	Interim Test Year Compared to Actual 2023	\$	695,180
10	2023 Actual compared to the most recent approved test year	\$	1,998,247
11	Changes from last approved test year are due to growth and inflation over 15 years.		
12	Changes from Actual 2023 to Interim Test year 2025 are due to increased payroll, rate case costs and inflation.		
13	<u>Depreciation / Salvage</u>		
14	Interim Test Year Compared to most recent approved test year	\$	1,578,390
15	Interim Test Year Compared to Actual 2023	\$	209,920
16	2023 Actual compared to the most recent approved test year	\$	1,368,470
17	Changes from last approved test year are due to growth over 15 years.		
18	Changes from Actual 2023 to Interim Test year 2025 are due to increased capital spending.		
19	<u>Other Taxes</u>		
20	Interim Test Year Compared to most recent approved test year	\$	609,001
21	Interim Test Year Compared to Actual 2023	\$	(67,569)
22	2023 Actual compared to the most recent approved test year	\$	676,570
23	Changes from last approved test year are due to increased property and payroll taxes.		
24	Changes from Actual 2023 to Interim Test year 2025 are due to a decrease in property taxes (related to lower income in 2023 driven by warmer than normal weather and increased operating expenses used in the calculation by the state).		
25	<u>Income Taxes</u>		
26	Interim Test Year Compared to most recent approved test year	\$	300,171
27	Interim Test Year Compared to Actual 2023	\$	115,778
28	2023 Actual compared to the most recent approved test year	\$	184,393
29	The change in income taxes for all periods are due to changes in margin and operating expenses.		

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Interim Proposed Rate Base

Line No	Description	Most Recent General Rate Case Docket G022/GR-09-962	2023	Projected Test Year 2025
1	Utility Plant in Service			
2	Intangible	\$ 3,324		
3	Distribution	\$ 11,427,945	\$ 57,818,786	\$ 59,831,286
4	General	\$ 195,500	\$ 2,096,745	\$ 2,446,745
5	Total Plant in Service	<u>\$ 11,626,769</u>	<u>\$ 59,915,531</u>	<u>\$ 62,278,031</u>
6	Accumulated Depreciation & Amortization			
7	Intangible	\$ 3,324		
8	Distribution	\$ 1,508,273	\$ 12,488,994	\$ 13,718,228
9	General	\$ 100,826	\$ 872,087	\$ 1,126,617
10	Total Acc Deprec. & Amort.	<u>\$ 1,612,423</u>	<u>\$ 13,361,081</u>	<u>\$ 14,844,844</u>
11	Salvage		\$ 2,403,657	\$ 2,730,224
12	Total Acc Deprec, Amort & Salvage	<u>\$ 1,612,423</u>	<u>\$ 15,764,738</u>	<u>\$ 17,575,068</u>
13	Net Utility Plant	<u>\$ 10,014,346</u>	<u>\$ 44,150,793</u>	<u>\$ 44,702,963</u>
14	Contribution in Aid to Construction	\$ (135,459)	\$ (85,951)	\$ (22,308)
15	Working Capital			
16	Materials and Supplies - 13 mo Average		\$ 531,753	\$ 545,723
17	Gas Storage Inventory - 13 mo Average		\$ 554,124	\$ 487,157
18	Prepayments - 13 mo Average		\$ 328,268	\$ 349,612
19	Cash Working Capital	\$ 523,185	\$ 1,318,954	\$ 1,453,917
20	Less Deferred Income Taxes	\$ (856,035)	\$ (2,292,131)	\$ (2,596,913)
21	Rate Base	<u>\$ 9,546,037</u>	<u>\$ 44,505,811</u>	<u>\$ 44,920,151</u>
22	Changes from prior rate case include 15 years of growth and increased costs			

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Summary of Average Rate Base Components
Comparison of Proposed Interim Rates to Present Rates

Line No	Description	Most Recent General Rate		Change
		Case Docket G022/GR-09-962	Projected Test Year 2025	
1	<u>UTILITY PLANT</u>			
2	Intangible			
3	Organization Cost	\$ 3,324	\$ -	\$ -
4	Distribution Plant			
5	Land & Land Rights	\$ 28,729	\$ 77,539	\$ 48,810
6	Mains	\$ 7,129,079	\$ 36,951,133	\$ 29,822,054
7	Measuring & Reg. Station Equip. - General	\$ 441,254	\$ 4,991,276	\$ 4,550,022
8	Services	\$ 2,924,209	\$ 13,549,964	\$ 10,625,755
9	Meters	\$ 330,439	\$ 520,747	\$ 190,308
10	Meter Installations	\$ 439,541	\$ 4,299,576	\$ 3,860,035
11	House Regulators	\$ 77,563	\$ 74,345	\$ (3,218)
12	Other Equipment	\$ 57,131	\$ 404,206	\$ 347,075
13	Subtotal Distribution Plant	\$ 11,427,945	\$ 60,868,786	\$ 49,440,841
14	General Plant			
15	Land & Land Rights	\$ -	\$ 60,400	\$ 60,400
16	Structures & Improvements	\$ 2,962	\$ 744,714	\$ 741,752
17	Office Furniture & Equipment	\$ 27,956	\$ 501,622	\$ 473,666
18	Transportation Equipment	\$ 157,862	\$ 1,312,954	\$ 1,155,092
19	Communication Equipment	\$ 6,720	\$ 2,055	\$ (4,665)
20	Subtotal General Plant	\$ 195,500	\$ 2,621,745	\$ 2,426,245
21	Total Utility Plant	\$ 11,626,769	\$ 63,490,531	\$ 51,867,086
22	<u>ACCUMULATED RESERVE</u>			
23	Intangible			
24	Organization Cost	\$ 3,324	\$ -	\$ -
25	Distribution Plant			
26	Land & Land Rights	\$ -	\$ -	\$ -
27	Mains	\$ 902,797	\$ 10,657,978	\$ 9,755,181
28	Measuring & Reg. Station Equip. - General	\$ 49,914	\$ 1,032,266	\$ 982,352
29	Services	\$ 377,882	\$ 3,872,733	\$ 3,494,851
30	Meters	\$ 70,923	\$ 273,928	\$ 203,005
31	Meter Installations	\$ 59,754	\$ 1,268,548	\$ 1,208,794
32	House Regulators	\$ 13,859	\$ 54,531	\$ 40,671
33	Other Equipment	\$ 33,143	\$ 319,442	\$ 286,299
34	Subtotal Distribution Plant	\$ 1,508,273	\$ 17,479,426	\$ 15,971,153
35	General Plant			
36	Land & Land Rights	\$ -	\$ -	\$ -
37	Structures & Improvements	\$ 3,110	\$ 137,298	\$ 134,189
38	Office Furniture & Equipment	\$ 22,788	\$ 292,906	\$ 270,118
39	Transportation Equipment	\$ 73,680	\$ 591,086	\$ 517,406
40	Communication Equipment	\$ 1,248	\$ 1,319	\$ 71
41	Subtotal General Plant	\$ 100,826	\$ 1,022,610	\$ 921,784
42	Total Utility Plant	\$ 1,612,423	\$ 18,502,036	\$ 16,892,937
43	<u>NET PLANT</u>			
44	Intangible			
45	Organization Cost	\$ -	\$ -	\$ -
46	Distribution Plant			
47	Land & Land Rights	\$ 28,729	\$ 77,539	\$ 48,810
48	Mains	\$ 6,226,282	\$ 26,293,155	\$ 20,066,873
49	Measuring & Reg. Station Equip. - General	\$ 391,340	\$ 3,959,010	\$ 3,567,670
50	Services	\$ 2,546,327	\$ 9,677,231	\$ 7,130,904
51	Meters	\$ 259,516	\$ 246,819	\$ (12,697)
52	Meter Installations	\$ 379,787	\$ 3,031,028	\$ 2,651,241
53	House Regulators	\$ 63,704	\$ 19,814	\$ (43,889)
54	Other Equipment	\$ 23,988	\$ 84,763	\$ 60,776
55	Subtotal Distribution Plant	\$ 9,919,672	\$ 43,389,360	\$ 33,469,688
56	General Plant			
57	Land & Land Rights	\$ -	\$ 60,400	\$ 60,400
58	Structures & Improvements	\$ (148)	\$ 607,415	\$ 607,563
59	Office Furniture & Equipment	\$ 5,168	\$ 208,716	\$ 203,548
60	Transportation Equipment	\$ 84,182	\$ 721,868	\$ 637,686
61	Communication Equipment	\$ 5,472	\$ 737	\$ (4,736)
62	Subtotal General Plant	\$ 94,674	\$ 1,599,135	\$ 1,504,461
63	Total Utility Plant	\$ 10,014,346	\$ 44,988,495	\$ 34,974,149

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Summary of Average Rate Base Components
Comparison of Proposed Interim Rates to 2023 Actual

Line No	Description	2023	Projected Test Year 2025	Change
1	<u>UTILITY PLANT</u>			
2	Intangible			
3	Organization Cost	\$ -	\$ -	\$ -
4	Distribution Plant			
5	Land & Land Rights	\$ 77,539	\$ 77,539	\$ -
6	Mains	\$ 35,408,633	\$ 36,951,133	\$ 1,542,500
7	Measuring & Reg. Station Equip. - General	\$ 4,491,276	\$ 4,991,276	\$ 500,000
8	Services	\$ 12,100,964	\$ 13,549,964	\$ 1,449,000
9	Meters	\$ 520,747	\$ 520,747	\$ -
10	Meter Installations	\$ 3,841,076	\$ 4,299,576	\$ 458,500
11	House Regulators	\$ 74,345	\$ 74,345	\$ -
12	Other Equipment	\$ 329,206	\$ 404,206	\$ 75,000
13	Subtotal Distribution Plant	\$ 56,843,786	\$ 60,868,786	\$ 4,025,000
14	General Plant			
15	Land & Land Rights	\$ 60,400	\$ 60,400	\$ -
16	Structures & Improvements	\$ 644,714	\$ 744,714	\$ 100,000
17	Office Furniture & Equipment	\$ 401,622	\$ 501,622	\$ 100,000
18	Transportation Equipment	\$ 812,954	\$ 1,312,954	\$ 500,000
19	Communication Equipment	\$ 2,055	\$ 2,055	\$ -
20	Subtotal General Plant	\$ 1,921,745	\$ 2,621,745	\$ 700,000
21	Total Utility Plant	\$ 58,765,531	\$ 63,490,531	\$ 4,725,000
22	<u>ACCUMULATED RESERVE</u>			
23	Intangible			
24	Organization Cost	\$ -	\$ -	\$ -
25	Distribution Plant			
26	Land & Land Rights	\$ -	\$ -	\$ -
27	Mains	\$ 8,811,208	\$ 10,657,978	\$ 1,846,770
28	Measuring & Reg. Station Equip. - General	\$ 769,294	\$ 1,032,266	\$ 262,971
29	Services	\$ 3,148,983	\$ 3,872,733	\$ 723,750
30	Meters	\$ 239,211	\$ 273,928	\$ 34,716
31	Meter Installations	\$ 985,418	\$ 1,268,548	\$ 283,130
32	House Regulators	\$ 49,550	\$ 54,531	\$ 4,981
33	Other Equipment	\$ 297,957	\$ 319,442	\$ 21,485
34	Subtotal Distribution Plant	\$ 14,301,621	\$ 17,479,426	\$ 3,177,805
35	General Plant			
36	Land & Land Rights	\$ -	\$ -	\$ -
37	Structures & Improvements	\$ 89,831	\$ 137,298	\$ 47,468
38	Office Furniture & Equipment	\$ 165,179	\$ 292,906	\$ 127,728
39	Transportation Equipment	\$ 323,836	\$ 591,086	\$ 267,250
40	Communication Equipment	\$ 908	\$ 1,319	\$ 411
41	Subtotal General Plant	\$ 579,754	\$ 1,022,610	\$ 442,856
42	Total Utility Plant	\$ 14,881,375	\$ 18,502,036	\$ 3,620,661
43	<u>NET PLANT</u>			
44	Intangible			
45	Organization Cost	\$ -	\$ -	\$ -
46	Distribution Plant			
47	Land & Land Rights	\$ 77,539	\$ 77,539	\$ -
48	Mains	\$ 26,597,425	\$ 26,293,155	\$ (304,270)
49	Measuring & Reg. Station Equip. - General	\$ 3,721,982	\$ 3,959,010	\$ 237,029
50	Services	\$ 8,951,981	\$ 9,677,231	\$ 725,250
51	Meters	\$ 281,536	\$ 246,819	\$ (34,716)
52	Meter Installations	\$ 2,855,659	\$ 3,031,028	\$ 175,370
53	House Regulators	\$ 24,795	\$ 19,814	\$ (4,981)
54	Other Equipment	\$ 31,249	\$ 84,763	\$ 53,515
55	Subtotal Distribution Plant	\$ 42,542,165	\$ 43,389,360	\$ 847,195
56	General Plant			
57	Land & Land Rights	\$ 60,400	\$ 60,400	\$ -
58	Structures & Improvements	\$ 554,883	\$ 607,415	\$ 52,532
59	Office Furniture & Equipment	\$ 236,443	\$ 208,716	\$ (27,728)
60	Transportation Equipment	\$ 489,117	\$ 721,868	\$ 232,750
61	Communication Equipment	\$ 1,148	\$ 737	\$ (411)
62	Subtotal General Plant	\$ 1,341,991	\$ 1,599,135	\$ 257,144
63	Total Utility Plant	\$ 43,884,156	\$ 44,988,495	\$ 1,104,339

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Summary of Average Rate Base Components
Comparison of Proposed 2023 Actual to Present Rates

Line No	Description	Most Recent General Rate		
		Case Docket G022/GR-09-962	2023	Change
1	<u>UTILITY PLANT</u>			
2	Intangible			
3	Organization Cost	\$ 3,324	\$ -	\$ -
4	Distribution Plant			
5	Land & Land Rights	\$ 28,729	\$ 77,539	\$ 48,810
6	Mains	\$ 7,129,079	\$ 35,408,633	\$ 28,279,554
7	Measuring & Reg. Station Equip. - General	\$ 441,254	\$ 4,491,276	\$ 4,050,022
8	Services	\$ 2,924,209	\$ 12,100,964	\$ 9,176,755
9	Meters	\$ 330,439	\$ 520,747	\$ 190,308
10	Meter Installations	\$ 439,541	\$ 3,841,076	\$ 3,401,535
11	House Regulators	\$ 77,563	\$ 74,345	\$ (3,218)
12	Other Equipment	\$ 57,131	\$ 329,206	\$ 272,075
13	Subtotal Distribution Plant	\$ 11,427,945	\$ 56,843,786	\$ 45,415,841
14	General Plant			
15	Land & Land Rights	\$ -	\$ 60,400	\$ 60,400
16	Structures & Improvements	\$ 2,962	\$ 644,714	\$ 641,752
17	Office Furniture & Equipment	\$ 27,956	\$ 401,622	\$ 373,666
18	Transportation Equipment	\$ 157,862	\$ 812,954	\$ 655,092
19	Communication Equipment	\$ 6,720	\$ 2,055	\$ (4,665)
20	Subtotal General Plant	\$ 195,500	\$ 1,921,745	\$ 1,726,245
21	Total Utility Plant	\$ 11,626,769	\$ 58,765,531	\$ 47,142,086
22	<u>ACCUMULATED RESERVE</u>			
23	Intangible			
24	Organization Cost	\$ 3,324	\$ -	\$ -
25	Distribution Plant			
26	Land & Land Rights	\$ -	\$ -	\$ -
27	Mains	\$ 902,797	\$ 8,811,208	\$ 7,908,410
28	Measuring & Reg. Station Equip. - General	\$ 49,914	\$ 769,294	\$ 719,380
29	Services	\$ 377,882	\$ 3,148,983	\$ 2,771,101
30	Meters	\$ 70,923	\$ 239,211	\$ 168,288
31	Meter Installations	\$ 59,754	\$ 985,418	\$ 925,664
32	House Regulators	\$ 13,859	\$ 49,550	\$ 35,690
33	Other Equipment	\$ 33,143	\$ 297,957	\$ 264,814
34	Subtotal Distribution Plant	\$ 1,508,273	\$ 14,301,621	\$ 12,793,348
35	General Plant			
36	Land & Land Rights	\$ -	\$ -	\$ -
37	Structures & Improvements	\$ 3,110	\$ 89,831	\$ 86,721
38	Office Furniture & Equipment	\$ 22,788	\$ 165,179	\$ 142,391
39	Transportation Equipment	\$ 73,680	\$ 323,836	\$ 250,156
40	Communication Equipment	\$ 1,248	\$ 908	\$ (340)
41	Subtotal General Plant	\$ 100,826	\$ 579,754	\$ 478,928
42	Total Utility Plant	\$ 1,612,423	\$ 14,881,375	\$ 13,272,276
43	<u>NET PLANT</u>			
44	Intangible			
45	Organization Cost	\$ -	\$ -	\$ -
46	Distribution Plant			
47	Land & Land Rights	\$ 28,729	\$ 77,539	\$ 48,810
48	Mains	\$ 6,226,282	\$ 26,597,425	\$ 20,371,143
49	Measuring & Reg. Station Equip. - General	\$ 391,340	\$ 3,721,982	\$ 3,330,642
50	Services	\$ 2,546,327	\$ 8,951,981	\$ 6,405,654
51	Meters	\$ 259,516	\$ 281,536	\$ 22,020
52	Meter Installations	\$ 379,787	\$ 2,855,659	\$ 2,475,872
53	House Regulators	\$ 63,704	\$ 24,795	\$ (38,908)
54	Other Equipment	\$ 23,988	\$ 31,249	\$ 7,261
55	Subtotal Distribution Plant	\$ 9,919,672	\$ 42,542,165	\$ 32,622,493
56	General Plant			
57	Land & Land Rights	\$ -	\$ 60,400	\$ 60,400
58	Structures & Improvements	\$ (148)	\$ 554,883	\$ 555,030
59	Office Furniture & Equipment	\$ 5,168	\$ 236,443	\$ 231,275
60	Transportation Equipment	\$ 84,182	\$ 489,117	\$ 404,935
61	Communication Equipment	\$ 5,472	\$ 1,148	\$ (4,324)
62	Subtotal General Plant	\$ 94,674	\$ 1,341,991	\$ 1,247,317
63	Total Utility Plant	\$ 10,014,346	\$ 43,884,156	\$ 33,869,810

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Average Net Rate Base
Explanation of Changes Between Periods

Line No	Description	
1	<u>Total Change in Average Net Rate Base</u>	
2	Interim Test Year Compared to most recent approved test year	\$ 35,374,114
3	Interim Test Year Compared to Actual 2023	\$ 414,340
4	2023 Actual compared to the most recent approved test year	\$ 34,959,774
5	Explanation of changes are as follows:	
6	<u>Net Utility Plant</u>	
7	Interim Test Year Compared to most recent approved test year	\$ 34,688,617
8	Interim Test Year Compared to Actual 2023	\$ 552,170
9	2023 Actual compared to the most recent approved test year	\$ 34,136,447
10	Changes to net utility plant are related to growth	
11	<u>Cash Working Capital</u>	
12	Interim Test Year Compared to most recent approved test year	\$ 930,732
13	Interim Test Year Compared to Actual 2023	\$ 134,963
14	2023 Actual compared to the most recent approved test year	\$ 795,769
15	Changes to cash working capital are related to increased expenses over 15 years from inflation and growth	
16	<u>Deferred Tax Asset</u>	
17	Interim Test Year Compared to most recent approved test year	\$ (1,740,878)
18	Interim Test Year Compared to Actual 2023	\$ (304,782)
19	2023 Actual compared to the most recent approved test year	\$ (1,436,096)
20	Changes to the deferred tax asset are related to Net Operating Losses carried forward and timing differences between book and tax depreciation.	

Greater Minnesota Gas, Inc
Docket No. G022/GR-24-350
Interim Revenue Deficiency Calculation

<u>Line No</u>	<u>Description</u>	<u>Most Recent General Rate Case Docket G022/GR- 09-962</u>	<u>Projected Test Year 2025</u>
1	Net Rate Base - Average	\$ 9,546,037	\$ 44,920,151
2	Rate of Return	7.870%	8.199%
3	Net Operating Income Required	<u>\$ 751,273</u>	<u>\$ 3,683,003</u>
4	Net Operating Income	\$ 44,178	\$ 2,673,077
5	Net Operating Income Deficiency	<u>\$ 707,095</u>	<u>\$ 1,009,926</u>
6	Gross Revenue Conversion Factor	1.6958	1.4085
7	Taxes	\$ 491,997	\$ 412,505
8	Revenue Deficiency	<u>\$ 1,199,092</u>	<u>\$ 1,422,431</u>
9	Changes from prior rate case include 15 years of growth and increased costs		

APPENDIX

Proposed Interim Tariff Sheets

Clean and Redlined

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code RS1**

Section V
5th Revised Sheet No. 1

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Residential Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$9.75
Interim Distribution Charge per CCF	\$0.51010
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code SCS1**

Section V
5th Revised Sheet No. 2

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Commercial Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$11.50
Interim Distribution Charge per CCF	\$0.48931
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

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Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code CS1**

Section V
5th Revised Sheet No. 3

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 1,999 CCF annually but does not exceed 4,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$45.00
Interim Distribution Charge per CCF	\$0.45466
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
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Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code MS1**

Section V
5th Revised Sheet No. 4

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 4,999 CCF annually but does not exceed 9,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$115.00
Interim Distribution Charge per CCF	\$0.42970
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

**Greater Minnesota Gas, Inc.
Gas Rate Book**

**General Firm Service Rate
Rate Code LS1**

Section V
4th Revised Sheet No. 5

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 9,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$230.00
Interim Distribution Charge per CCF	\$0.40645
Base Cost of Gas per CCF	\$0.55592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

Availability

Available on an interruptible basis to any commercial or industrial customer in All Rate Areas and shall be applied to all commercial and industrial customers for the purpose of providing construction heat during the winter months of December, January, and February.

Customer will agree to:

1. Curtail use within one hour after Company notification,
2. Provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. Have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's usage is for processing or manufacturing, and curtailment would not be in violation of codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Applicability and Character of Service

Rate schedule applies to interruptible gas service for Customers, and construction heating during the winter months of December, January, and February.

Delivery of gas hereunder shall be subject to curtailment whenever requested by the Company. Service may be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$300.00
Interim Distribution Charge per CCF	\$0.28592
Base Cost of Gas per CCF	\$0.38529

Flexible Distribution Charge. Company and customer will agree to a price between \$0.027316 and \$0.25131 per CCF. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on a fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses an on-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

(Continued on Sheet No. V-14)

Date Filed: November 1, 2024
By: Cody Chilson
President

Effective Date: January 1, 2025

Docket No. G022/MR-24-350

Order Date: _____, 2024

Availability

Available on an interruptible basis to any commercial or industrial customer in all Rate Areas.

Customer will agree to:

1. Curtail use within one hour after Company notification,
2. Provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. Have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's usage is for processing or manufacturing, and curtailment would not be in violation of codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Applicability and Character of Service

Rate schedule applies to interruptible gas service for Agricultural Customers whose normal demand occurs in September, October, and November.

Delivery of gas hereunder shall be subject to curtailment whenever requested by the Company. Service may be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month	\$220.00 in October and November \$ 23.00 all other months
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Interim Distribution Charge per CCF	\$0.28592
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Base Cost of Gas per CCF	\$0.38529
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Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee

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Greater Minnesota Gas, Inc.

~~Le Sueur, Minnesota 56058~~

Gas Rate Book

**General Firm Service Rate
Rate Code RS1**

Section V
4th5th Revised Sheet No. 1

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Residential Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month ~~———— \$8.50~~ \$9.75

Interim Distribution Charge per CCF ~~———— \$0.4416465~~ 1010

Base Cost of Gas per CCF \$0.~~67094255592~~

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

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Greater Minnesota Gas, Inc.

~~Le Sueur, Minnesota 56058~~

Gas Rate Book

**General Firm Service Rate
Rate Code SCS1**

Section V
4th5th Revised Sheet No. 2

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Commercial Customers whose normal requirements do not exceed 1,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

~~Interim~~ Facility Fee per Month ~~———— \$10.00~~ \$11.50

~~Interim~~ Distribution Charge per CCF ~~———— \$0.42364648931~~

Base Cost of Gas per CCF \$0.~~67094255592~~

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

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~~Le Sueur, Minnesota 56058~~

Gas Rate Book

**General Firm Service Rate
Rate Code CS1**

Section V
4th5th Revised Sheet No. 3

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 1,999 CCF annually but does not exceed 4,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

~~Interim~~ Facility Fee per Month ~~—————\$40~~\$45.00

~~Interim~~ Distribution Charge per CCF ~~—————\$0.39364645466~~

Base Cost of Gas per CCF \$0.~~67094255592~~

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

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Greater Minnesota Gas, Inc.

~~Le Sueur, Minnesota 56058~~

Gas Rate Book

General Firm Service Rate
Rate Code MS1

Section V
4th5th Revised Sheet No. 4

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 4,999 CCF annually but does not exceed 9,999 CCF.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

~~Interim~~ Facility Fee per Month ~~—————\$100~~\$115.00

~~Interim~~ Distribution Charge per CCF ~~—————\$0.3736464~~2970

Base Cost of Gas per CCF \$0.~~67094255~~592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

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Greater Minnesota Gas, Inc.
~~Le Sueur, Minnesota 56058~~
Gas Rate Book

General Firm Service Rate
Rate Code LS1

Section V
~~3rd~~4th Revised Sheet No. 5

Availability

Available to any firm customer for use of natural gas service in Rate Area 1.

Applicability and Character of Service

Rate schedule applies to firm gas service for Customers whose normal requirements exceed 9,999 CCF annually.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

~~Interim~~ Facility Fee per Month ~~—————\$200~~\$230.00

~~Interim~~ Distribution Charge per CCF ~~—————\$0.3586464~~0645

Base Cost of Gas per CCF \$0.~~6709425~~5592

Determination of Cost of Gas

The billed Cost of Gas is the above Base Cost of Gas adjusted by the Purchased Gas Adjustment as provided for in the Purchased Gas Adjustment Clause.

Monthly Minimum Charge

Facility Fee.

Late Payment Charge

Any unpaid balance over \$10.00 is subject to a 1.5% late payment charge or \$1.00, whichever is greater, after the date due. The charge may be assessed as provided in the General Rules and Regulations, Section VI-2.

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~~LeSueur, Minnesota 56058~~

Gas Rate Book

**General Interruptible Service
Rate Code IND1**

Section V
4th5th Revised Sheet No. 13

Availability

Available on an interruptible basis to any commercial or industrial customer in All Rate Areas and shall be applied to all commercial and industrial customers for the purpose of providing construction heat during the winter months of December, January, and February.

Customer will agree to:

1. Curtail use within one hour after Company notification,
2. Provide and maintain suitable and adequate alternate fuel capable standby facilities, and
3. Have access to sufficient standby alternate fuel for periods of curtailment of the delivery of gas sold hereunder.

If a portion of a customer's usage is for processing or manufacturing, and curtailment would not be in violation of codes, then requirements (2) and (3) above shall not apply to that portion. If customer agrees to confine the use of natural gas for specified end uses under this rate to the months of April through October in any calendar year, requirements (2) and (3) above shall not apply. However, any use under this rate is still curtailable at Company option.

Applicability and Character of Service

Rate schedule applies to interruptible gas service for Customers, and construction heating during the winter months of December, January, and February.

Delivery of gas hereunder shall be subject to curtailment whenever requested by the Company. Service may be provided through a Company owned meter with telemetering or other automated meter reading capabilities installed.

Therm Adjustment

Customer's consumption in Ccf will be adjusted to reflect 1,000 Btu per cubic foot, base pressure 14.73 PSIA, and a gas temperature of 60 degrees Fahrenheit.

Rate

Interim Facility Fee per Month ~~————~~ \$275\$300.00

Interim Distribution Charge per CCF ~~————~~ \$0.24862628592

Base Cost of Gas per CCF ~~— \$0.58804338529~~

Flexible Distribution Charge. Company and customer will agree to a price between \$0.027316 and \$0.25131 per CCF. Unless otherwise agreed, a five day notice of price change shall be provided.

Service on the Flexible Rate. Customers are normally served on a fixed rate but will be placed on the flexible rate if: (1) the customer requests flexible rate service, (2) for pricing reasons, the customer uses an on-gas alternate energy supply/service from a supplier not regulated by the Commission, or (3) the customer uses gas from a supplier not regulated by the Commission.

(Continued on Sheet No. V-14)

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